

**SUMMARY OF DELIVERY SERVICE RATES**

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
<b>D</b>	Customer Charge	\$16.22						(1)	\$16.22
	All kWh	\$0.03558	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.06708
<b>G2</b>	Customer Charge	\$29.19							\$29.19
	All kW	\$10.51				(\$0.02)			\$10.49
	All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00002)	\$0.00084	\$0.00576	\$0.03160
<b>G2 - kWh meter</b>	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.00883	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.04033
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03204	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.06354
<b>G1</b>	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$7.60				(\$0.03)			\$7.57
	All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00003)	\$0.00084	\$0.00576	\$0.03159
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00373 per kWh and lost base revenue portion of \$0.00053 per kWh.

\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019  
 \*\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_  
 \*\*\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019  
 \*\*\*\* Authorized by NHPUC Order No. 26,207 in Case No. DE 17-136, dated December 31, 2018

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
<b>OL</b>								
All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.03150

*Luminaire Charges*

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
		Monthly kWh	Monthly kWh		Per Mo.	Per Year
100	3,500	43	20	Mercury Vapor Street	\$13.28	\$159.36
175	7,000	71	33	Mercury Vapor Street	\$15.75	\$189.00
250	11,000	100	46	Mercury Vapor Street	\$17.85	\$214.20
400	20,000	157	73	Mercury Vapor Street	\$21.25	\$255.00
1,000	60,000	372	173	Mercury Vapor Street	\$42.19	\$506.28
250	11,000	100	46	Mercury Vapor Flood	\$19.02	\$228.24
400	20,000	157	73	Mercury Vapor Flood	\$22.75	\$273.00
1,000	60,000	380	176	Mercury Vapor Flood	\$37.70	\$452.40
100	3,500	48	22	Mercury Vapor Power Bracket	\$13.41	\$160.92
175	7,000	71	33	Mercury Vapor Power Bracket	\$14.87	\$178.44
50	4,000	23	11	Sodium Vapor Street	\$13.52	\$162.24
100	9,500	48	22	Sodium Vapor Street	\$15.22	\$182.64
150	16,000	65	30	Sodium Vapor Street	\$15.28	\$183.36
250	30,000	102	47	Sodium Vapor Street	\$19.14	\$229.68
400	50,000	161	75	Sodium Vapor Street	\$24.13	\$289.56
1,000	140,000	380	176	Sodium Vapor Street	\$41.66	\$499.92
150	16,000	65	30	Sodium Vapor Flood	\$17.61	\$211.32
250	30,000	102	47	Sodium Vapor Flood	\$20.76	\$249.12
400	50,000	161	75	Sodium Vapor Flood	\$23.58	\$282.96
1,000	140,000	380	176	Sodium Vapor Flood	\$42.03	\$504.36
50	4,000	23	11	Sodium Vapor Power Bracket	\$12.51	\$150.12
100	9,500	48	22	Sodium Vapor Power Bracket	\$14.04	\$168.48
175	8,800	74	34	Metal Halide Street	\$19.91	\$238.92
250	13,500	102	47	Metal Halide Street	\$21.65	\$259.80
400	23,500	158	73	Metal Halide Street	\$22.45	\$269.40
175	8,800	74	34	Metal Halide Flood	\$23.00	\$276.00
250	13,500	102	47	Metal Halide Flood	\$24.83	\$297.96
400	23,500	158	73	Metal Halide Flood	\$24.88	\$298.56
1,000	86,000	374	174	Metal Halide Flood	\$32.22	\$386.64
175	8,800	74	34	Metal Halide Power Bracket	\$18.63	\$223.56
250	13,500	102	47	Metal Halide Power Bracket	\$19.81	\$237.72
400	23,500	158	73	Metal Halide Power Bracket	\$21.17	\$254.04
42	3,600	15	7	LED Area Light Fixture	\$13.16	\$157.92
57	5,200	20	9	LED Area Light Fixture	\$13.21	\$158.52
25	3,000	9	4	LED Cobra Head Fixture	\$13.11	\$157.32
88	8,300	30	14	LED Cobra Head Fixture	\$13.30	\$159.60
108	11,500	37	17	LED Cobra Head Fixture	\$13.36	\$160.32
193	21,000	67	31	LED Cobra Head Fixture	\$13.62	\$163.44
123	12,180	43	20	LED Flood Light Fixture	\$13.41	\$160.92
194	25,700	67	31	LED Flood Light Fixture	\$13.62	\$163.44
297	38,100	103	48	LED Flood Light Fixture	\$13.93	\$167.16

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00373 per kWh and lost base revenue portion of \$0.00053 per kWh.

\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019  
 \*\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_  
 \*\*\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019  
 \*\*\*\* Authorized by NHPUC Order No. 26,207 in Case No. DE 17-136, dated December 31, 2018

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Aug-Nov 2019 (1)	Aug-Nov 2019 (2)	Aug-19 (3)	Sep-19 (3)	Oct-19 (3)	Nov-19 (3)		
1 (4)	N/A	N/A									
2	151 - 200	8%	Customer Charge	(\$1.30)							
			First 750 kWh	(\$0.00537)	(\$0.00617)	(\$0.00554)	(\$0.00589)	(\$0.00589)	(\$0.00681)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
3	126 - 150	22%	Customer Charge	(\$3.57)							
			First 750 kWh	(\$0.01476)	(\$0.01697)	(\$0.01523)	(\$0.01620)	(\$0.01619)	(\$0.01872)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 - 125	36%	Customer Charge	(\$5.84)							
			First 750 kWh	(\$0.02415)	(\$0.02777)	(\$0.02492)	(\$0.02650)	(\$0.02650)	(\$0.03063)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 - 100	52%	Customer Charge	(\$8.43)							
			First 750 kWh	(\$0.03488)	(\$0.04011)	(\$0.03599)	(\$0.03828)	(\$0.03828)	(\$0.04425)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75	76%	Customer Charge	(\$12.33)							
			First 750 kWh	(\$0.05098)	(\$0.05863)	(\$0.05260)	(\$0.05595)	(\$0.05594)	(\$0.06467)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_

**CALCULATION OF THE STRANDED COST CHARGE**

Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2019	\$213,364
2. Estimated Total Costs (August 2019 - July 2020)	(\$355,232)
3. Estimated Interest (August 2019 - July 2020)	<u>\$5,607</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	(\$136,261)
5. Estimated Calendar Month Deliveries in kWh (August 2019 - July 2020) (1)	<u>1,176,895,402</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	(\$0.00012)

Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,  
 G2 - Quick Recovery Water Heating, G2 - Space Heating,  
G2 Controlled Off Peak Water Heating, OL

7. Stranded Cost Charge (\$/kWh) (L.6)	<b>(\$0.00012)</b>
--	--------------------

Class G2 (1)

8. Estimated G2 Demand Revenue (August 2019- July 2020)	(\$32,672)
9. Estimated G2 Deliveries in kW (August 2019 - July 2020)	<u>1,352,603</u>
10. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	<b>(\$0.02)</b>

11. G2 Energy Revenue (August 2019 - July 2020)	(\$8,234)
12. Estimated G2 Calendar Month Deliveries in kWh (August 2019 - July 2020) (1)	<u>340,886,156</u>
13. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	<b>(\$0.00002)</b>

Class G1 (1)

14. Estimated G1 Demand Revenue (August 2019 - July 2020)	(\$30,756)
15. Estimated G1 Deliveries in kVA (August 2019 - July 2020)	<u>1,073,920</u>
16. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	<b>(\$0.03)</b>

17. G1 Energy Revenue (August 2019 - July 2020)	(\$9,641)
18. Estimated G1 Calendar Month Deliveries in kWh (August 2019 - July 2020) (1)	<u>336,638,533</u>
19. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	<b>(\$0.00003)</b>

(1) Demand and energy calculated based on ratio of demand and energy revenue under current rates.

Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_

**CALCULATION OF THE EXTERNAL DELIVERY CHARGE**

	Calculation of the EDC - <u>Total</u>	Calculation of the EDC - <u>Transmission Only</u>	Calculation of the EDC - <u>Non-Transmission</u>
1. (Over)/under Recovery - Beginning Balance August 1, 2019	(\$151,031)	\$607,190	(\$758,221)
2. Estimated Total Costs (August 2019 - July 2020)	\$29,592,044	\$30,092,000	(\$499,956)
3. Estimated Interest (August 2019 - July 2020)	<u>\$10,350</u>	<u>\$20,258</u>	<u>(\$9,909)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$29,451,363	\$30,719,449	(\$1,268,086)
5. Estimated Calendar Month Deliveries in kWh (August 2019 - July 2020)	<u>1,176,895,402</u>	<u>1,176,895,402</u>	<u>1,176,895,402</u>
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.02502	\$0.02610	(\$0.00108)

Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_

Issued: June 14, 2019  
 Effective: August 1, 2019

Issued By: Christine Vaughan  
 Sr. Vice President